

## DER System Limitation Device Agreement

According to Chapter 6 of Anoka Municipal Utility (AMU) DER Process Policy, a DER system may include devices (i.e. control systems, power relays or other similar device settings) that can limit the maximum capacity at which the DER system can generate.

For DER system(s) that include capacity limited devices, this document shall be required to confirm the effective limit active power output will not generate over the size limitation for Kilowatt (kW) Alternating Current (AC) agreed upon in contract. See supplemental attachments A and B for detailed policy.

Maximum size limit of DER system according to contract: \_\_\_\_\_ kW AC.

Maximum inverter kW AC = \_\_\_\_\_.

Maximum output after limiter device installed: \_\_\_\_\_ kW AC.

I hereby agree that the above information is accurate and true, and legally binding upon signature. The following parties have caused this agreement to be duly executed by their duly authorized officers or agents on the day and year dated below.

Application Agent Name (Printed): \_\_\_\_\_

\_\_\_\_\_ Dated \_\_\_\_\_

Application Agent Signature

on behalf of \_\_\_\_\_ (Interconnection Company),

regarding \_\_\_\_\_ (Interconnection Customer),

located at \_\_\_\_\_  
(Interconnection Customer Address)

Area EPS Operator:

\_\_\_\_\_ Dated \_\_\_\_\_

Del Vancura

Utility Director

Anoka Municipal Utility

## **Supplement A**

### **Policy for Limited Capacity**

Solar systems over 40kW with Inverter device to reduce system to max 39.9kW require the following:

- 1) Installation of bi-directional meter with disconnect per code. 75% cost of meter with programming fee should be paid in full.
- 2) Installation of production meter between solar array and the electric system panel breaker. Production Meter Fee should be paid in full. (\$40 for 2024\*)
- 3) Signed DER System Limitation Device Agreement by Application Agent, or other applicable responsible party for the limiting device, to confirm the effective limit active power output will not generate over the size limitation for Kilowatt (kW) Alternating Current (AC) agreed upon in contract.
- 4) Monthly monitoring of production meter demand.

Any additional kW generation over 40kW violates the 39.9kW net meter cap and will place Interconnection Customer into Default status. See Policy for Default of Interconnection Contract for more details.

\*Fees and pricing may change at any time.

## **Supplement B**

### **Policy for Default of Interconnection Contract**

Interconnection systems that produce more than the max kW AC agreed upon in each individual contract will place the Interconnection Customer in Default status.

Upon an event that causes Default, Anoka Municipal Utility (AMU) will do the following in this order:

- 1) Give written notice to the Interconnection customer informing of Default.
- 2) Check for offense count and do the following:
  - a. First offense:
    - i. Purchased power payment will be reduced for one billing period to MMPA Purchase Power annual Tariff rate. (.04 cents for 2024)
    - ii. Customer must have the system repaired for max 39.9 output within 30 days.
  - b. Second offense in consecutive month:
    - i. The system will be disconnected by AMU until repairs are completed for compliance, and
    - ii. Customer will re-apply for interconnection using the applicable Interconnection Application with \$100 plus \$2.00 per kW over 40kW, paid in advance of re-connection.

\*Fees and pricing may change at any time.